

Organization of Arab petroleum exporting countries

ECONOMICS DEPARTMENT

MONTHLY REPORT ON PETROLEUM DEVELOPMENTS IN WORLD MARKETS AND MEMBER COUNTRIES

DECEMBER 2018

- I. OIL MARKETS
 - 1. PRICES
 - 2. SUPPLY AND DEMAND
 - 3. TRADE OF OIL AND OIL PRODUCTS
 - 4. OIL INVENTORIES
 - **II. NATURAL GAS MARKETS**
 - 1. SPOT PRICES OF NATURAL GAS IN THE US MARKET
 - 2. LNG MARKETS IN NORTH EAST ASIA
- **III. STATISTICAL TABLES APPENDIX**

Key Indicators

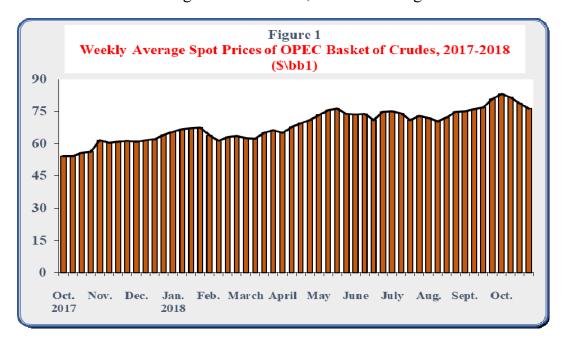
- ➤ In October 2018, **OPEC Reference Basket increased** by 2.9% or \$2.2/bbl from the previous month level to stand at \$79.4/bbl.
- ➤ World oil demand in October 2018, increased by 1.9% or 1.9 million b/d from the previous month level to reach 101.1 million b/d.
- ➤ World oil supplies in October 2018, increased by 0.4% or 0.4 million b/d from the previous month level to reach 101.4 million b/d.
- ➤ **US tight oil production** in October 2018, **increased** by 1.7% to reach about 7.8 million b/d, and **US oil rig count increased** by 8 rig from the previous month level to stand at 947 rig.
- ➤ US crude oil imports in October 2018, decreased by 4.3% from the previous month level to reach 7.5 million b/d, and US product imports decreased by 21% to reach about 2 million b/d.
- ➤ OECD commercial inventories in October 2018 increased by 6 million barrels from the previous month level to reach 2872 million barrels, whereas Strategic inventories in OECD-34, South Africa and China decreased by 5 million barrels from the previous month level to reach 1841 million barrels.
- > The average spot price of natural gas at the Henry Hub increased in October 2018 to reach \$3.28/million BTU.
- ➤ The Price of Japanese LNG imports in October 2018 increased by \$0.3/m BTU to reach \$10.9/m BTU, and the Price of Korean LNG increased by \$0.4/m BTU to reach 11.1/m BTU, whereas the Price of Chinese LNG imports remained stable at the same previous month level of \$8.5/m BTU.
- ➤ Arab LNG exports to Japan and Korea were about 1.961 million tons in October 2018 (a share of 19% of total imports).

Oil Market

1. Prices

Crude Oil Prices

Weekly average price of OPEC basket increased during the first week of October 2018, to reach \$83.2/bbl, then decline during the second week, to reach \$81.4/bbl and continue to decline thereafter to reach its lowest level of \$76.4/bbl during the fourth week, as shown in figure 1:



On monthly basis, OPEC Reference Basket in October 2018, averaged \$79.4/bbl, representing an increase of \$2.2/bbl or 2.9% comparing with previous month, and an increase of \$23.9/bbl or 43% from the same month of previous year. Growing concerns over global oil supply shortage in the first half of the month, was major stimulus for the increase in oil prices during the month of October 2018 to reach its highest level since October 2014, even though weaker refining margins and higher crude oil inventories, particularly in the US, in the second half of the month.

Table (1) and **figure (2)** show the change in the price of the OPEC basket versus last month and the corresponding month of last year:

Table 1
Change in Price of the OPEC Basket of Crudes, 2017-2018

					((1001)							
	Oct. 2017	Nov.	Dec.	Jan. 2018	Feb.	Mar.	Apr.	May	June	July	Aug.	Sep.	Oct.
OPEC Basket Price	55.5	60.7	62.1	66.9	63.5	63.8	68.4	74.1	73.2	73.3	72.3	77.2	79.4
Change from previous Month	2.1	5.2	1.3	4.8	-3.4	0.3	4.7	5.7	-0.9	0.1	-1.0	4.9	2.2
Change from same month of Previous Year	7.6	17.5	10.4	14.5	10.1	13.4	17.1	24.9	28.0	26.4	22.7	23.7	23.9

^{*} Effective June 16,2005 OPEC replaced its seven-crude basket with one comprised of eleven crudes, one from each member country (weighted according to production and exports to major markets). Effective 1 January and mid of October 2007, Angola's Girassol and Ecuadorian Oriente crudes have been incorporated to become the 12th and 13th crudes comprising the new OPEC Basket. As of Jan., 2009, the basket excludes the Indonesian crude. As of Jan. 2016, the basket price includes the Indonesian crude. As of July 2016, the basket price includes the Gabonese crude. As of Jan. 2017, the basket excludes the Indonesian crude. As of June 2017, the basket price includes the Equatorial Guinean crude "Zafiro". As of June 2018, the basket includes the Congolese crude "Djeno".

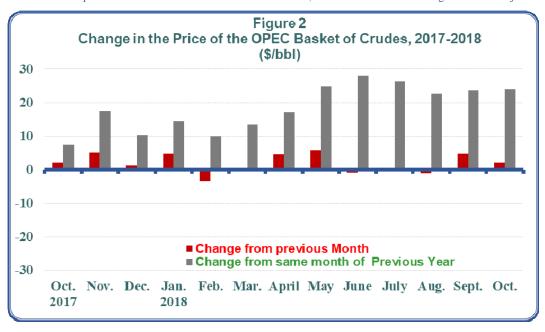


Table (3) in the annex show spot prices for OPEC basket and other crudes for the period 2016-2018.

• Spot Prices of Petroleum Products

- US Gulf

In October 2018, the spot prices of premium gasoline decreased by 1.9% or \$1.7/bbl comparing with their previous month levels to reach \$89.6/bbl, whereas spot prices of gas oil increased by 4.1% or \$3.7/bbl to reach \$93.3/bbl, and spot prices of fuel oil increased by 6.1% or \$4/bbl to reach \$69.2/bbl.

- Rotterdam

The spot prices of premium gasoline in October 2018, decreased by 4% or \$3.8/bbl comparing with their previous month levels to reach \$91.2/bbl, whereas spot prices of gas oil increased by 4.6% or \$4.3/bbl to reach \$97.2/bbl, and spot prices of fuel oil increased by 7.8% or \$5.3/bbl to reach \$73.1/bbl.

- Mediterranean

The spot prices of premium gasoline decreased in October 2018, by 5.6% or \$4.9/bbl comparing with previous month levels to reach \$82.5/bbl, whereas spot prices of gas oil increased by 4.1% or \$3.8/bbl to reach \$96.8/bbl, and spot prices of fuel oil increased by 6.8% or \$4.7/bbl to reach \$73.4/bbl.

- Singapore

The spot prices of premium gasoline decreased in October 2018, by 2.1% or \$1.9/bbl comparing with previous month levels to reach \$87.6/bbl, whereas spot prices of gas oil increased by 3.7% or \$3.5/bbl to reach \$96.9/bbl, and spot prices of fuel oil increased by 8.6% or \$6.1/bbl to reach \$76.8/bbl.

Figure (3) shows the price of Premium gasoline in all four markets from October 2017 to October 2018.

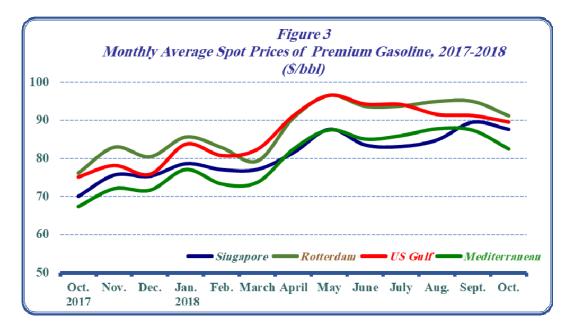


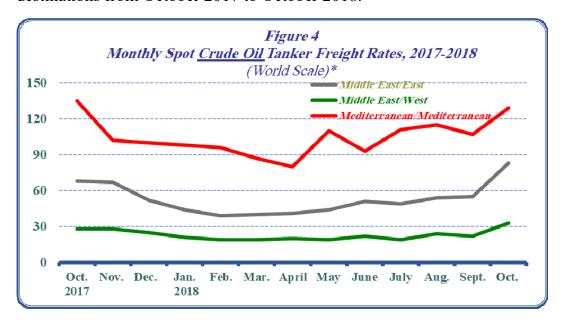
Table (4) in the annex shows the average monthly spot prices of petroleum products, 2016-2018.

• Spot Tanker Crude Freight Rates

In October 2018, Freight rates for crude oil for tanker size (230-280 thousand deadweight tons (dwt)), leaving Middle Eastern ports to the East, increased by 28 points or 50.9% comparing with previous month to reach 83 points on the World Scale (WS*).

And freight rates for crude oil for tanker size (270-285 thousand deadweight tons (dwt)), leaving Middle Eastern ports to the West, increased by 11 points or 50% comparing with previous month to reach 33 points on the World Scale (WS), freight rates for inter - Mediterranean for small to medium sized tankers (80-85 thousand deadweight tons (dwt)), increased by 22 points or 20.6% comparing with previous month to reach 129 points on the World Scale (WS).

Figure (4) shows the freight rates for crude oil to all three destinations from October 2017 to October 2018.



^{*} World Scale is a method for calculating freight prices. One point for the WS means 1% of the standard price of freight in the direction in the WS book, which is published annually by the World Scale Association. The book contains a list of prices in the form of US dollar per ton, called "World Scale 100," for all the major routes in the world.

Spot Tanker Product Freight Rates

In October 2018, monthly spot Tanker freight rates for petroleum products [for tanker size 30-35 thousand deadweight tons (dwt)], leaving Middle Eastern ports to the East, increased by 14 points, or 12.7% comparing with previous month to reach 124 points on WS.

And Freight rates for Petroleum Products across Mediterranean [for tanker size 30-35 thousand deadweight tons (dwt)], increased by 30 points, or 25% comparing with previous month to reach 150 points on WS, freight rates for petroleum products [for tanker size 30-35 thousand deadweight tons (dwt)], leaving Mediterranean to North-West Europe increased by 32 points, or 24.6% comparing with previous month to reach 162 points on the World Scale (WS).

Figure (5) shows the freight rates for oil products to all three destinations from October 2017 to October 2018.

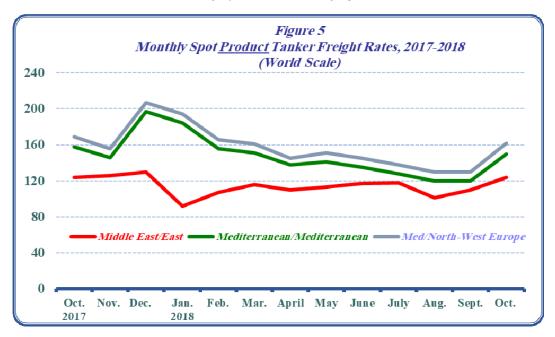


Table (5) and **(6)** in the annex show crude and products Tankers Freight Rates, 2016-2018.

2. Supply and Demand

Preliminary estimates in October 2018 show an *increase* in world oil demand by 1.9% or 1.9 million b/d, comparing with the previous month level to reach 101.1 million b/d, representing an increase of 1.6 million b/d from their last year level.

Demand in **OECD** countries *increased* by 1.5% or 0.7 million b/d, comparing with the previous month level to reach 47.7 million b/d, representing an increase of 0.5 million b/d from their last year level. And demand in **Non-OECD** countries *increased* by 2.3% or 1.2 million b/d comparing with their previous month level to reach 53.4 million b/d, representing an increase of 1.1 million b/d from their last year level.

On the supply side, preliminary estimates show that *world oil supplies* for October 2018 *increased* by 0.4% or 0.4 million b/d, comparing with the previous month to reach 101.4 million b/d, representing an increase of 3.2 million b/d from their last year level.

In October 2018, **OPEC** crude oil and NGLs/condensates total supplies *increased* by 0.5% or 0.2 million b/d, comparing with the previous month to reach 39.4 million b/d, representing an increase of 0.2 million b/d from their last year level. And preliminary estimates show that **Non-OPEC** supplies *increased* by 0.3% or 0.2 million b/d, comparing with the previous month to reach 62 million b/d, representing an increase of 3 million b/d from their last year level.

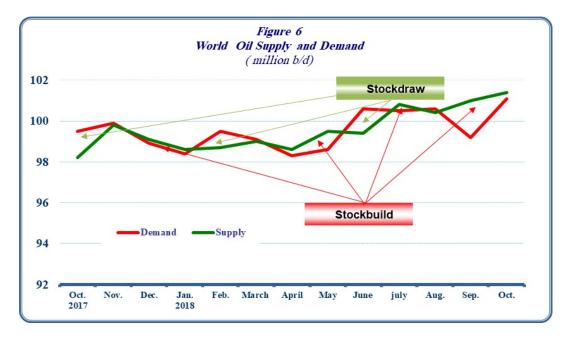
Preliminary estimates of the supply and demand for October 2018 reveal a surplus of 0.3 million b/d, compared to a surplus of 1.8 million b/d in September 2018 and a shortage of 1.3 million b/d in October 2017, as shown in **table (2)** and **figure (6)**:

Table (2)
World Oil Supply and Demand
(Million b/d)

	October 2018	September 2018	Change from September 2018	October 2017	Change from October 2017
OECD Demand	47.7	47.0	0.7	47.2	0.5
Rest of the World*	53.4	52.2	1.2	52.3	1.1
World Demand	101.1	99.2	1.9	99.5	1.6
OPEC Supply:	<u>39.4</u>	<u>39.2</u>	<u>0.2</u>	<u>39.2</u>	0.2
Crude Oil	32.8	32.5	0.3	32.6	0.2
NGLs & Cond.	6.6	6.7	-0.1	6.6	0.0
Non-OPEC Supply	59.7	59.2	0.5	56.7	3.0
Processing Gain	2.3	2.6	-0.3	2.3	0.0
World Supply	101.4	101.0	0.4	98.2	3.2
Balance	0.3	1.8		(1.3)	

Source: Energy Intelligence Briefing Dec. 20, 2018.

^{*} include 0.2 million b/d of oil needed to fill up the supply system for crude and products, and strategic reserves.



Tables (7) and **(8)** in the annex show world oil demand and supply for the period 2016-2018.

• US tight oil production

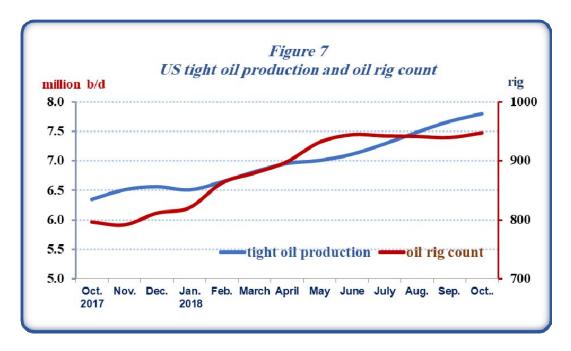
In October 2018, US tight oil production increased by 130 thousand b/d or 1.7% comparing with the previous month level to reach 7.8 million b/d, representing an increase of 1.4 million b/d from their last year level. The US oil rig count increased by 8 rig comparing with the previous month level to reach 947 rig, a level that is 151 rig higher than last year, as shown in **table (3)** and **figure (7)**:

Table 3
US tight oil production*
(Million b/d)

	October 2018	September 2018	Change from September 2018	October 2017	Change from October 2017
tight oil production	7.792	7.662	0.130	6.346	1.446
Oil rig count (rig)	947	939	8	796	151

Source: EIA, Drilling Productivity Report for key tight oil and shale gas regions, December 2018.

^{*} focusing on the six most prolific areas, which are located in the Lower 48 states. These six regions accounted for 92% of domestic oil production growth during 2011-2014, Bakken, Eagle Ford, Haynesville, Niobrara, Permian, Appalachia (Utica and Marcellus), in addition to Anadarko region which become the target of many producers in the recent years, as of July 2017, there are 129 operating rigs in the Anadarko region.



3.Oil Trade

USA

In October 2018, US crude oil imports decreased by 337 thousand b/d or 4.3% comparing with the previous month level to reach 7.5 million b/d. And US oil products imports decreased by 529 thousand b/d or 21% to reach about 2 million b/d.

On the export side, US crude oil exports increased by 116 thousand b/d or 5.4% comparing with the previous month level to reach 2.3 million b/d, and US products exports increased by 105 thousand b/d or 2% to reach 5.3 million b/d. As a result, US net oil imports in October 2018 were 1.087 thousand b/d or nearly 36.5% lower than the previous month, averaging 1.9 million b/d.

Canada remained the main supplier of crude oil to the US with 46% of total US crude oil imports during the month, followed by Saudi Arabia with 12%, then Mexico with 10%. OPEC Member Countries supplied 35% of total US crude oil imports.

Japan

In October 2018, Japan's crude oil imports increased by 170 thousand b/d or 6% comparing with the previous month level to reach 3.1 million b/d. And Japan oil products imports except LPG increased by 68 thousand b/d or 11% comparing with the previous month to reach 676 thousand b/d.

On the export side, Japan's oil products exports decreased in October 2018, by 209 thousand b/d or 33% comparing with the previous month, averaging 418 thousand b/d, the lowest level since October 2017. As a result, Japan's net oil imports in October 2018 increased by 446 thousand b/d or 15.4% to reach 3.3 million b/d.

Saudi Arabia was the big supplier of crude oil to Japan with a share of 41% of total Japan crude oil imports, followed by UAE with 25% and Kuwait with 7% of total Japan crude oil imports.

Table (4) shows changes in crude and oil products net imports/(exports) in October 2018 versus the previous month:

Table 4
USA, Japan, and China Crude and Product Net Imports/(Exports)
(million bbl/d)

		Crude Oil		Oil Products			
			Change			Change	
	October	September	from	October	September	from	
	2018	2018	September	2018	2018	September	
			2018			2018	
USA	5.253	5.706	-0.453	-3.363	-2.730	-0.633	
Japan	3.088	2.918	0.170	0.258	-0.018	0.276	

Source: OPEC Monthly Oil Market Report, various issues 2018.

4. Oil Inventories

In October 2018, **OECD commercial oil inventories** increased by 6 million barrels to reach 2872 million barrels – a level that is 56 million barrels lower than a year ago. It is worth mentioning that during the month, **commercial crude inventories in OECD** increased by 46 million barrels

Petroleum developments in the world markets and member countries

The Economic Department to reach 1085 million barrels, whereas **commercial oil products**inventories decreased by 40 million barrels to reach 1787 million barrels.

Commercial oil inventories in Americas increased by 2 million barrels to reach 1543 million barrels, of which 603 million barrels of crude and 940 million barrels of oil products. Commercial oil inventories in Pacific increased by 15 million barrels to reach 404 million barrels, of which 157 million barrels of crude and 247 million barrels of oil products. Whereas Commercial oil Inventories in Europe decreased by 11 million barrels to reach 925 million barrels, of which 325 million barrels of crude and 600 million barrels of oil products.

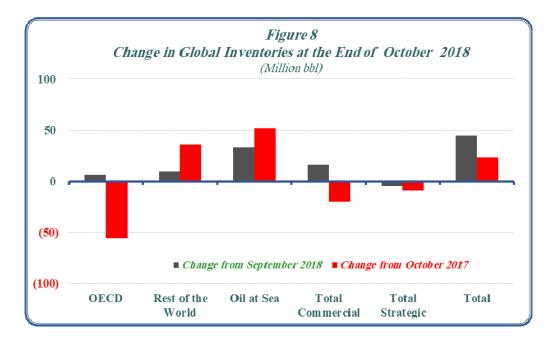
In the rest of the world, commercial oil inventories increased by 10 million barrels to reach 2801 million barrels, and the Inventories at sea increased by 33 million barrels to reach 1221 million barrels.

As a result, **Total Commercial oil inventories** in October 2018 increased by 16 million barrels to reach 5673 million barrels – a level that is 20 million barrels lower than a year ago.

Strategic inventories in OECD-34, South Africa and China decreased by 5 million barrels to reach 1841 million barrels – a level that is 9 million barrels lower than a year ago

Total world inventories, at the end of October 2018 were at 8735 million barrels, representing an increase of 45 million barrels comparing with the previous month, and an increase of 23 million barrels comparing with the same month a year ago.

Table (9) in the annex and **figure (8)** show the changes in global inventories prevailing at the end of October 2018.



II. The Natural Gas Market

1. Spot Prices of Natural Gas in US market

The monthly average of spot natural gas price at the Henry Hub in October 2018 increased by \$0.28/ million BTU comparing with the previous month, to reach \$3.28/ million BTU.

The comparison, shown in **table (5)**, between natural gas prices and the WTI crude reveal differential of \$8.9/ million BTU in favor of WTI crude.

Table (5) Henry Hub Natural Gas and WTI Crude Average Spot Prices, 2017-2018

(\$/Million BTU1)

	Oct. 2017	Nov.	Dec.	Jan. 2018	Feb.	Mar.	Apr.	May	June	July	Aug.	Sep.	Oct.
Natural Gas ²	2.9	3.0	2.8	3.9	2.7	2.7	2.8	2.8	3.0	2.8	2.9	3.0	3.3
WTI Crude ³	8.9	9.8	10.0	11.0	10.7	10.8	11.4	12.1	11.7	12.2	11.7	12.1	12.2

^{1.} British Thermal Unit.

Source: http://www.eia.gov/dnav/ng/hist/rngwhhdM.htm

^{2.} Henry Hub spot price.

^{3.} WTI – West Texas Intermediate Crude oil price, in dollars per barrel, is converted to dollar per million BTU using a conversion factor of 5.80 million BTU/bbl.

2. LNG Markets in North East Asia

The following paragraphs review the developments in LNG Markets in North East Asia, concerning prices and Japanese, Chinese and South Korean imports of LNG and their sources, and Spot LNG Exporters Netbacks.

2.1. LNG Prices

In October 2018, the price of Japanese LNG imports increased by \$0.3/million BTU comparing with the previous month to reach \$10.9 million BTU, and the price of Korean LNG imports increased by \$0.4/million BTU comparing with the previous month to reach \$11.1/million BTU, whereas the price of Chinese LNG imports remained stable at the same previous month level of \$8.5/million BTU.

2.2. LNG Imports

Total Japanese, Korean and Chinese LNG imports from various sources, increased by 6.6% or 931 thousand tons from the previous month level to reach 14.933 million tons.

Table (6) shows the prices and quantities of LNG imported by Japan, South Korea, and China for the period 2016-2018.

Table (6)
LNG Prices and Imports: Korea, Japan and China, 2016-2018

			orts	tpan and		ge Import	
			nd tons)	TD 4 1	*	million BT	
2016	Japan 82767	Korea 33257	China 26017	Total 142041	Japan 6.9	Korea 6.9	China 6.5
January 2016	7245	3338	2464	13047	7.9	8.0	7.3
February	7370	2998	1801	12169	8.0	7.8	6.9
, and a second s							
March	7959	3282	1702	12943	7.2	7.3	6.6
April	6382	2177	1861	10420	6.4	6.6	6.6
May	5455	2218	1425	9098	5.9	6.0	6.3
June	6193	2484	2146	10823	6.0	5.7	6.0
July	6460	1918	1604	9982	6.3	5.9	5.4
August	7656	1971	2257	11884	6.7	6.3	6.0
September	6671	2236	2527	11434	7.1	6.8	6.1
October	6282	3187	1838	11307	7.2	7.3	6.7
November	7545	3422	2659	13626	7.1	7.5	6.8
December	7549	4026	3733	15308	7.1	7.3	7.1
2017	6969	3138	3191	13298	8.1	8.0	7.3
January 2017	8302	4294	3436	16032	7.5	7.9	7.0
February	7790	3600	2372	13762	7.9	8.0	7.0
March	8143	3527	1991	13661	7.7	7.8	6.9
April	6573	2337	2171	11081	8.2	7.8	7.0
May	6239	2488	2911	11638	8.5	8.3	7.3
June	6185	3460	3038	12683	8.3	7.8	7.1
July	6817	2716	3121	12654	8.3	7.9	7.4
August	7259	2603	3140	13002	8.3	8.2	7.4
September	5821	2368	3454	11643	8.1	8.1	7.2
October	6137	2760	3567	12464	7.8	8.1	7.4
November	6411	3328	4056	13795	7.9	7.7	7.7
December	7953	4176	5029	17158	8.1	8.3	8.1
January 2018	8263	4144	5184	17591	8.7	8.7	8.4
February	8294	4588	3993	16875	9.2	9.9	8.6
March	7934	4304	3254	15492	9.5	9.4	8.7
April	5608	3217	3254	12079	9.4	9.3	8.7
May	6407	2784	4150	13341	9.6	9.8	8.5
June	5547	3758	4000	13305	9.8	9.8	8.5
July	6813	2746	4150	13709	9.8	10.0	8.5
August	7575	2920	4710	15205	10.2	10.2	8.5
September	6274	3358	4370	14002	10.6	10.8	8.5
October	6538	3795	4600	14933	10.9	11.1	8.5

Source: World Gas Intelligence various issues.

2.3. Sources of LNG imports

Australia was the big supplier of LNG to Japan and Korea with 2.927 million tons or 28.3% of total Japan, Korea and China LNG imports in October 2018, followed by Qatar with 18.7% and Malaysia with 11.4%.

The Arab countries LNG exports to Japan and Korea totaled 1.961 million tons - a share 19% of total Japanese and Korean LNG Imports during the same month.

2.4. Spot LNG Exporter Netbacks

With respect to the Netbacks at North East Asia markets, Russia ranked first with \$9.90/million BTU at the end of October 2018, followed by Indonesia with \$9.68/million BTU then Malaysia with \$9.62/million BTU, and Australia with \$9.55/million BTU. LNG Qatar's netback reached \$9.17/million BTU, and LNG Algeria's netback reached \$8.57/million BTU.

Table (7) shows LNG exporter main countries to Japan, South Korea, and China and their netbacks at the end of October 2018.

Table (7)
LNG Exporter Main Countries to Japan, Korea and China, And Their
Netbacks at The End of October 2018

	(1	Imports thousand ton	s)	Spot LNG Netbacks at North East Asia Markets (\$/million BTU)
	Japan	Korea	Total	
Total Imports, of which:	6538	3795	10333	
Australia	2338	589	2927	9.55
Qatar	781	1153	1934	9.17
Malaysia	796	377	1173	9.62
Russia	495	193	688	9.90
Indonesia	334	254	588	9.68

^{*} Export Revenues minus transportation costs, and royalty fees. Source: World Gas Intelligence various issues.

	The Economic Department
Statistical Tables Appe	endix
statistical rabits rippe	

جدول رقم (1) Table No المعدل الاسبوعي لاسعار سلة أوبك* 2017-2018

Weekly Average Spot Prices of the OPEC Basket of Crudes*, 2017-2018

دولار / برميل -Barrel / \$

Month	Week	2018	2017	الاسبوع	الشهر	Month	Week	2018	2017	الأسبوع	الشهر
July	1st Week	75.1	46.7	الاول	يوڻيو	January	1st Week	65.5	53.1	الاول	يثاير
	2nd Week	74.1	45.5	المتاني			2nd Week	66.8	52.1	التاني	
	3rd Week	71.0	46.9	التالت			3rd Week	67.2	52.1	التالت	
	4th Week	72.8	48.0	الرايع			4th Week	67.6	52.5	الرابع	
August	1st Week	71.9	49.9	الأول	اغسطس	February	1st Week	63.9	52.9	الأول	فبراير
	2nd Week	70.4	50.2	التاني			2nd Week	61.3	53.2	التاني	
	3rd Week	72.1	48.7	التالت			3rd Week	63.1	53.7	التالت	
	4th Week	75.0	49.7	الرابع			4th Week	63.6	53.6	الرابع	
September	1st Week	75.2	51.7	الأول	سبتمبر	March	1st Week	62.5	52.0	الأول	مارس
	2nd Week	76.2	52.8	الثاني			2nd Week	62.3	49.2	التاني	
	3rd Week	76.7	54.2	التالت			3rd Week	65.1	48.7	التالت	
	4th Week	80.6	55.8	الرايع			4th Week	66.4	49.5	الرابع	
October	1st Week	83.2	54.4	الأول	اكتوبر	April	1st Week	65.1	51.6	الأول	إبريل
	2nd Week	81.4	54.4	التاني			2nd Week	67.7	53.4	التاني	
	3rd Week	78.9	55.7	التالت			3rd Week	69.5	51.5	التالت	
	4th Week	76.4	56.3	الرابع			4th Week	70.9	49.4	الرابع	
November	1st Week		61.7	الأول	نوفمبر	\mathbf{May}	1st Week	73.5	48.1	الأول	مايو
	2nd Week		60.3	التاني			2nd Week	75.6	47.6	التاني	
	3rd Week		60.9	التالت			3rd Week	76.3	50.0	التالت	
	4th Week		61.4	الرابع			4th Week	73.9	51.1	الرابع	
December	1st Week		60.8	الأول	ديسمبر	June	1st Week	73.6	46.5	الأول	يونيو
	2nd Week		61.7	التاني			2nd Week	73.8	45.2	التاني	
	3rd Week		62.2	التالت			3rd Week	71.0	43.4	التالت	
	4th Week		64.0	الرايع			4th Week	74.9	44.6	الرابع	

^{*} The OPEC basket of crudes (effective June 16, 2005) is comprised of Algeria's Saharan Blend,
Iraq's Basra Light, Kuwait Export, Libya's Es Sider, Qatar Marine, Saudi's Arabian Light, UAE's Murban,
Iran Heavy, Indonesia's Minas, Nigeria's Bonny Light, and Venezuela's Merey. Effective 1 January and
mid of October 2007, Angola's Girassol and Ecuadorian Oriente crudes have been incorporated to become the 12th
and 13th crudes comprising the new Opec Basket. As of Jan. 2009, the basket excludes the Indonesian crude. As of
Jan. 2016, the basket price includes the Indonesian crude. As of July 2016 the basket price includes the Gabonese crude.
As of January 2017, the basket price excludes the Indonesian crude "Minas". As of June 2017, The basket price includes
the Equatorial Guinean crude "Zafiro"". As of June 2018, the basket includes the Congolese crude "Djeno".

Sources: OAPEC - Economics Department, and OPEC Reports.

المصدر: منظمة الاقطار العربية المصدرة البترول، الادارة الاقتصادية، والتقارير الاسبوعية لمنظمة الدول المصدرة البترول (اوبك).

خ تضمل سنة أوبك اعتبارا من 16 بونيو 2005 على الخامات التالية: العربي الفنوف السعودي، مزيج الصحراء الجزائري، البصرة الفنوف، السدرة الليبي، موريان الاماراتي، قطر البحري، الشام الكويتي، الإيراني التقبل، ميري الفنزويلي، بوني الفنوف النيجيري، خام ميناس الاندونيسي. واعتبارا من بداية شهر يذاير ومنتصف شهر أكثوبر 2007 أضيف خام غيراسول الانعولي و خام اورينت. الاكوالوري، و في يذاير 2006 ثم استثناء الفام الاندونيسي من جديد، وفي يداير 2017 ثم استثناء الفام الاندونيسي، وفي يونيو 2017 أمضيف خام غيرانيا الاستوائية "زافيرو" إلى سلة أوبك، وفي يونيو 2018 أضيف خام الكونغو "دچينو" إلى سلة أوبك
 تصميح تتألف من 15 نوع من النقط الفام.
 المناسلة المنام.
 المنتسلة المنام. المنتسلة المنام.
 المناسلة المنام. المناسلة المنام.
 المنتسلة المنام.
 المنتسلة المنام.
 المناسلة المناسلة المنام.
 المناسلة المنام.
 المناسلة المناسلة المنام.
 المناسلة المنام.

جدول رقم (2) Table No الأسعار الفورية لسلة أوبك، 2017-2018

Spot Prices for the OPEC Basket of Crudes, 2017-2018

دولار / برمیل -Barrel / \$

	2018	2017	
January	66.9	52.4	يناير
February	63.5	53.4	فيراير
March	63.8	50.3	مارس
April	68.4	51.4	ابريل
May	74.1	49.2	مايو
June	73.2	45.2	يونيو
July	73.3	46.9	يوليو
August	72.3	49.6	اغسطس
September	77.2	53.4	سيتمير
October	79.4	55.5	اكتوير
November		60.7	نوفمير
December		62.1	ديسمير
First Quarter	64.7	52.0	الريع الأول
Second Quarter	71.9	48.6	الريع التاني
Third Quarter	74.2	50.0	الربع التالت
Fourth Quarter		59.4	الربع الرابع
Annual Average		52.5	المتوسط السنوي

المصدر: منظمة الأقطار العربية المصدرة للبترول، الإدارة الإقتصادية، وتقارير أوبك.

Source: OAPEC - Economics Department, and OPEC Reports.

جدول رقم (3) Table No

الأسعار الفورية لسلة أوبك وبعض أنواع النفوط الأخرى، 2016-2018

Spot Prices for OPEC and Other Crudes, 2016-2018

دولار / برميل -Barrel \$

غرب تكساس	يرتت	ديى	السدرة الليبي	موريان الاماراتي	قطر البحري	الكويت	البصرة الخقيف	خليط الصحراء الجزائري	العربى الخقيف	سلة خامات أويك	
WTI	Brent	Dubai	Es Sider	Murban	Marine	Kuwait Export	Basra light	Sahara Blend	Arab Light	OPEC Basket	
43.2	43.7	41.3	42.6	44.8	41.4	39.2	39.4	44.2	40.9	40.7	متوسط عام 2016
50.9	54.2	53.2	52.9	54.9	52.9	51.7	51.9	54.2	52.7	52.5	متوسط عام 2017
52.5	54.6	53.7	53.1	56.0	53.4	51.5	51.7	54.8	52.3	52.4	يناير 2017
53.4	55.1	54.4	53.5	56.3	54.1	52.9	52.7	55.1	53.6	53.4	فيراير
49.6	51.6	51.2	50.0	53.0	50.9	49.9	49.8	51.4	50.7	50.3	مار س <i>ن</i>
51.1	52.6	52.3	51.0	54.3	52.4	50.8	50.8	51.8	51.6	51.4	أبريك
48.6	50.5	50.5	48.9	52.0	50.2	48.7	48.6	49.8	49.3	49.2	مايق
45.2	46.4	46.4	44.9	47.9	46.3	44.4	44.6	46.1	45.2	45.2	يونيو
46.7	48.5	47.6	47.0	49.0	47.5	46.2	46.4	48.0	47.1	46.9	يوليو
48.0	51.7	50.2	50.3	51.5	49.7	48.7	49.3	51.3	49.6	49.6	أغبطس
49.7	56.1	53.5	55.1	54.9	52.9	52.2	53.0	56.3	53.3	53.4	سيتمير
51.6	57.3	55.6	56.5	57.4	55.1	54.5	55.0	57.9	55.7	55.5	أكتوبر
56.7	62.6	60.8	61.6	62.8	60.5	59.6	60.2	63.2	61.1	60.7	توفمير
57.9	64.1	61.6	63.1	63.8	61.5	60.9	61.4	64.7	62.5	62.1	ديسمبر
63.7	69.1	66.2	68.2	68.8	66.4	65.7	66.1	69.9	67.4	66.9	يناير 2018
62.2	65.2	62.7	64.4	65.9	63.1	62.1	62.3	66.0	64.0	63.5	فيراير
62.8	65.9	62.8	64.9	66.3	63.4	62.2	62.3	66.7	64.4	63.8	مارس
66.3	71.6	68.3	70.4	71.0	67.6	67.0	67.1	72.1	68.9	68.4	أبريل
69.9	76.9	74.2	75.3	76.7	73.4	72.6	72.8	77.3	74.7	74.1	مايق
67.7	74.2	73.6	72.3	76.2	72.9	72.4	71.9	73.4	74.3	73.2	يونيو
71.0	74.3	73.1	72.4	76.0	73.1	72.3	72.0	73.9	74.2	73.3	يوليو
68.0	72.6	72.5	70.7	74.9	72.5	71.8	71.1	72.6	73.4	72.3	أغسطس
70.2	78.8	77.2	77.1	78.8	76.5	76.8	76.2	79.6	78.2	77.2	سيتمبر
70.8	81.1	79.4	79.6	81.3	78.9	78.6	78.3	81.1	80.0	79.4	أكتوير
	WTI 43.2 50.9 52.5 53.4 49.6 51.1 48.6 45.2 46.7 48.0 49.7 51.6 56.7 57.9 63.7 62.2 62.8 66.3 69.9 67.7 71.0 68.0 70.2	WII Brent 43.2 43.7 50.9 54.2 52.5 54.6 53.4 55.1 49.6 51.6 51.1 52.6 48.6 50.5 45.2 46.4 46.7 48.5 48.0 51.7 49.7 56.1 51.6 57.3 56.7 62.6 57.9 64.1 63.7 69.1 62.2 65.2 62.8 65.9 66.3 71.6 69.9 76.9 67.7 74.2 71.0 74.3 68.0 72.6 70.2 78.8	WTI Brent Dubai 43.2 43.7 41.3 50.9 54.2 53.2 52.5 54.6 53.7 53.4 55.1 54.4 49.6 51.6 51.2 51.1 52.6 52.3 48.6 50.5 50.5 45.2 46.4 46.4 46.7 48.5 47.6 48.0 51.7 50.2 49.7 56.1 53.5 51.6 57.3 55.6 56.7 62.6 60.8 57.9 64.1 61.6 63.7 69.1 66.2 62.2 65.2 62.7 62.8 65.9 62.8 66.3 71.6 68.3 69.9 76.9 74.2 67.7 74.2 73.6 71.0 74.3 73.1 68.0 72.6 72.5 70.2 78.8 77.2 <td>WII Brent Dubai Es Sider 43.2 43.7 41.3 42.6 50.9 54.2 53.2 52.9 52.5 54.6 53.7 53.1 53.4 55.1 54.4 53.5 49.6 51.6 51.2 50.0 51.1 52.6 52.3 51.0 48.6 50.5 50.5 48.9 45.2 46.4 46.4 44.9 46.7 48.5 47.6 47.0 48.0 51.7 50.2 50.3 49.7 56.1 53.5 55.1 51.6 57.3 55.6 56.5 56.7 62.6 60.8 61.6 57.9 64.1 61.6 63.1 63.7 69.1 66.2 68.2 62.2 65.2 62.7 64.4 62.8 65.9 62.8 64.9 66.3 71.6 68.3 70.4 <t< td=""><td>WII Brent Dubai Es Sider Murban 43.2 43.7 41.3 42.6 44.8 50.9 54.2 53.2 52.9 54.9 52.5 54.6 53.7 53.1 56.0 53.4 55.1 54.4 53.5 56.3 49.6 51.6 51.2 50.0 53.0 51.1 52.6 52.3 51.0 54.3 48.6 50.5 50.5 48.9 52.0 45.2 46.4 46.4 44.9 47.9 46.7 48.5 47.6 47.0 49.0 48.0 51.7 50.2 50.3 51.5 49.7 56.1 53.5 55.1 54.9 51.6 57.3 55.6 56.5 57.4 56.7 62.6 60.8 61.6 62.8 57.9 64.1 61.6 63.1 63.8 63.7 69.1 66.2 68.2</td><td>WTI Brent Dubai Es Sider Murban Marine 43.2 43.7 41.3 42.6 44.8 41.4 50.9 54.2 53.2 52.9 54.9 52.9 52.5 54.6 53.7 53.1 56.0 53.4 53.4 55.1 54.4 53.5 56.3 54.1 49.6 51.6 51.2 50.0 53.0 50.9 51.1 52.6 52.3 51.0 54.3 52.4 48.6 50.5 50.5 48.9 52.0 50.2 45.2 46.4 46.4 44.9 47.9 46.3 46.7 48.5 47.6 47.0 49.0 47.5 48.0 51.7 50.2 50.3 51.5 49.7 49.7 56.1 53.5 55.1 54.9 52.9 51.6 57.3 55.6 56.5 57.4 55.1 56.7 62.6 60.8</td></t<><td>WTI Brent Dubai Es Sider Murban Marine Kuwait Export 43.2 43.7 41.3 42.6 44.8 41.4 39.2 50.9 54.2 53.2 52.9 54.9 52.9 51.7 52.5 54.6 53.7 53.1 56.0 53.4 51.5 53.4 55.1 54.4 53.5 56.3 54.1 52.9 49.6 51.6 51.2 50.0 53.0 50.9 49.9 51.1 52.6 52.3 51.0 54.3 52.4 50.8 48.6 50.5 50.5 48.9 52.0 50.2 48.7 45.2 46.4 46.4 44.9 47.9 46.3 44.4 46.7 48.5 47.6 47.0 49.0 47.5 46.2 48.0 51.7 50.2 50.3 51.5 49.7 48.7 49.7 56.1 53.5 55.1 54.9</td><td>WTI Brent Dubai Es Sider Murban Marine Kuwait Export Basra light 43.2 43.7 41.3 42.6 44.8 41.4 39.2 39.4 50.9 54.2 53.2 52.9 54.9 52.9 51.7 51.9 52.5 54.6 53.7 53.1 56.0 53.4 51.5 51.7 53.4 55.1 54.4 53.5 56.3 54.1 52.9 52.7 49.6 51.6 51.2 50.0 53.0 50.9 49.9 49.8 51.1 52.6 52.3 51.0 54.3 52.4 50.8 50.8 48.6 50.5 50.5 48.9 52.0 50.2 48.7 48.6 45.2 46.4 46.4 44.9 47.9 46.3 44.4 44.6 48.0 51.7 50.2 50.3 51.5 49.7 48.7 49.3 49.7 56.1 53.5</td><td>WTI Brent Dubai Es Sider Murban Marine Kuwait Experiments Basra light Blend 43.2 43.7 41.3 42.6 44.8 41.4 39.2 39.4 44.2 50.9 54.2 53.2 52.9 54.9 52.9 51.7 51.9 54.2 52.5 54.6 53.7 53.1 56.0 53.4 51.5 51.7 54.8 53.4 55.1 54.4 53.5 56.3 54.1 52.9 52.7 55.1 49.6 51.6 51.2 50.0 53.0 50.9 49.9 49.8 51.4 51.1 52.6 52.3 51.0 54.3 52.4 50.8 50.8 51.8 48.6 50.5 50.5 48.9 52.0 50.2 48.7 48.6 49.8 45.2 46.4 44.9 47.9 46.3 44.4 44.6 48.0 48.0 51.7 50.2 50.3</td><td>WTI Brent Dubai Es Sider Murban Marine Kuwait Export Basra light Export Sahara Blend Blend Light Light Export 43.2 43.7 41.3 42.6 44.8 41.4 39.2 39.4 44.2 40.9 50.9 54.2 53.2 52.9 54.9 52.9 51.7 51.9 54.2 52.7 52.5 54.6 53.7 53.1 56.0 53.4 51.5 51.7 54.8 52.3 53.4 55.1 54.4 53.5 56.3 54.1 52.9 52.7 55.1 53.6 49.6 51.6 51.2 50.0 53.0 50.9 49.9 49.8 51.4 50.7 51.1 52.6 52.3 51.0 54.3 52.4 50.8 50.8 51.8 51.6 48.6 50.5 50.5 48.9 52.0 50.2 48.7 48.6 49.8 49.3 45.2 46.4 44.4 44</td><td> WII Brent Dubai Es Sider Murban Marine Export Export Basira light Sahara Arab Clight Basket </td></td>	WII Brent Dubai Es Sider 43.2 43.7 41.3 42.6 50.9 54.2 53.2 52.9 52.5 54.6 53.7 53.1 53.4 55.1 54.4 53.5 49.6 51.6 51.2 50.0 51.1 52.6 52.3 51.0 48.6 50.5 50.5 48.9 45.2 46.4 46.4 44.9 46.7 48.5 47.6 47.0 48.0 51.7 50.2 50.3 49.7 56.1 53.5 55.1 51.6 57.3 55.6 56.5 56.7 62.6 60.8 61.6 57.9 64.1 61.6 63.1 63.7 69.1 66.2 68.2 62.2 65.2 62.7 64.4 62.8 65.9 62.8 64.9 66.3 71.6 68.3 70.4 <t< td=""><td>WII Brent Dubai Es Sider Murban 43.2 43.7 41.3 42.6 44.8 50.9 54.2 53.2 52.9 54.9 52.5 54.6 53.7 53.1 56.0 53.4 55.1 54.4 53.5 56.3 49.6 51.6 51.2 50.0 53.0 51.1 52.6 52.3 51.0 54.3 48.6 50.5 50.5 48.9 52.0 45.2 46.4 46.4 44.9 47.9 46.7 48.5 47.6 47.0 49.0 48.0 51.7 50.2 50.3 51.5 49.7 56.1 53.5 55.1 54.9 51.6 57.3 55.6 56.5 57.4 56.7 62.6 60.8 61.6 62.8 57.9 64.1 61.6 63.1 63.8 63.7 69.1 66.2 68.2</td><td>WTI Brent Dubai Es Sider Murban Marine 43.2 43.7 41.3 42.6 44.8 41.4 50.9 54.2 53.2 52.9 54.9 52.9 52.5 54.6 53.7 53.1 56.0 53.4 53.4 55.1 54.4 53.5 56.3 54.1 49.6 51.6 51.2 50.0 53.0 50.9 51.1 52.6 52.3 51.0 54.3 52.4 48.6 50.5 50.5 48.9 52.0 50.2 45.2 46.4 46.4 44.9 47.9 46.3 46.7 48.5 47.6 47.0 49.0 47.5 48.0 51.7 50.2 50.3 51.5 49.7 49.7 56.1 53.5 55.1 54.9 52.9 51.6 57.3 55.6 56.5 57.4 55.1 56.7 62.6 60.8</td></t<> <td>WTI Brent Dubai Es Sider Murban Marine Kuwait Export 43.2 43.7 41.3 42.6 44.8 41.4 39.2 50.9 54.2 53.2 52.9 54.9 52.9 51.7 52.5 54.6 53.7 53.1 56.0 53.4 51.5 53.4 55.1 54.4 53.5 56.3 54.1 52.9 49.6 51.6 51.2 50.0 53.0 50.9 49.9 51.1 52.6 52.3 51.0 54.3 52.4 50.8 48.6 50.5 50.5 48.9 52.0 50.2 48.7 45.2 46.4 46.4 44.9 47.9 46.3 44.4 46.7 48.5 47.6 47.0 49.0 47.5 46.2 48.0 51.7 50.2 50.3 51.5 49.7 48.7 49.7 56.1 53.5 55.1 54.9</td> <td>WTI Brent Dubai Es Sider Murban Marine Kuwait Export Basra light 43.2 43.7 41.3 42.6 44.8 41.4 39.2 39.4 50.9 54.2 53.2 52.9 54.9 52.9 51.7 51.9 52.5 54.6 53.7 53.1 56.0 53.4 51.5 51.7 53.4 55.1 54.4 53.5 56.3 54.1 52.9 52.7 49.6 51.6 51.2 50.0 53.0 50.9 49.9 49.8 51.1 52.6 52.3 51.0 54.3 52.4 50.8 50.8 48.6 50.5 50.5 48.9 52.0 50.2 48.7 48.6 45.2 46.4 46.4 44.9 47.9 46.3 44.4 44.6 48.0 51.7 50.2 50.3 51.5 49.7 48.7 49.3 49.7 56.1 53.5</td> <td>WTI Brent Dubai Es Sider Murban Marine Kuwait Experiments Basra light Blend 43.2 43.7 41.3 42.6 44.8 41.4 39.2 39.4 44.2 50.9 54.2 53.2 52.9 54.9 52.9 51.7 51.9 54.2 52.5 54.6 53.7 53.1 56.0 53.4 51.5 51.7 54.8 53.4 55.1 54.4 53.5 56.3 54.1 52.9 52.7 55.1 49.6 51.6 51.2 50.0 53.0 50.9 49.9 49.8 51.4 51.1 52.6 52.3 51.0 54.3 52.4 50.8 50.8 51.8 48.6 50.5 50.5 48.9 52.0 50.2 48.7 48.6 49.8 45.2 46.4 44.9 47.9 46.3 44.4 44.6 48.0 48.0 51.7 50.2 50.3</td> <td>WTI Brent Dubai Es Sider Murban Marine Kuwait Export Basra light Export Sahara Blend Blend Light Light Export 43.2 43.7 41.3 42.6 44.8 41.4 39.2 39.4 44.2 40.9 50.9 54.2 53.2 52.9 54.9 52.9 51.7 51.9 54.2 52.7 52.5 54.6 53.7 53.1 56.0 53.4 51.5 51.7 54.8 52.3 53.4 55.1 54.4 53.5 56.3 54.1 52.9 52.7 55.1 53.6 49.6 51.6 51.2 50.0 53.0 50.9 49.9 49.8 51.4 50.7 51.1 52.6 52.3 51.0 54.3 52.4 50.8 50.8 51.8 51.6 48.6 50.5 50.5 48.9 52.0 50.2 48.7 48.6 49.8 49.3 45.2 46.4 44.4 44</td> <td> WII Brent Dubai Es Sider Murban Marine Export Export Basira light Sahara Arab Clight Basket </td>	WII Brent Dubai Es Sider Murban 43.2 43.7 41.3 42.6 44.8 50.9 54.2 53.2 52.9 54.9 52.5 54.6 53.7 53.1 56.0 53.4 55.1 54.4 53.5 56.3 49.6 51.6 51.2 50.0 53.0 51.1 52.6 52.3 51.0 54.3 48.6 50.5 50.5 48.9 52.0 45.2 46.4 46.4 44.9 47.9 46.7 48.5 47.6 47.0 49.0 48.0 51.7 50.2 50.3 51.5 49.7 56.1 53.5 55.1 54.9 51.6 57.3 55.6 56.5 57.4 56.7 62.6 60.8 61.6 62.8 57.9 64.1 61.6 63.1 63.8 63.7 69.1 66.2 68.2	WTI Brent Dubai Es Sider Murban Marine 43.2 43.7 41.3 42.6 44.8 41.4 50.9 54.2 53.2 52.9 54.9 52.9 52.5 54.6 53.7 53.1 56.0 53.4 53.4 55.1 54.4 53.5 56.3 54.1 49.6 51.6 51.2 50.0 53.0 50.9 51.1 52.6 52.3 51.0 54.3 52.4 48.6 50.5 50.5 48.9 52.0 50.2 45.2 46.4 46.4 44.9 47.9 46.3 46.7 48.5 47.6 47.0 49.0 47.5 48.0 51.7 50.2 50.3 51.5 49.7 49.7 56.1 53.5 55.1 54.9 52.9 51.6 57.3 55.6 56.5 57.4 55.1 56.7 62.6 60.8	WTI Brent Dubai Es Sider Murban Marine Kuwait Export 43.2 43.7 41.3 42.6 44.8 41.4 39.2 50.9 54.2 53.2 52.9 54.9 52.9 51.7 52.5 54.6 53.7 53.1 56.0 53.4 51.5 53.4 55.1 54.4 53.5 56.3 54.1 52.9 49.6 51.6 51.2 50.0 53.0 50.9 49.9 51.1 52.6 52.3 51.0 54.3 52.4 50.8 48.6 50.5 50.5 48.9 52.0 50.2 48.7 45.2 46.4 46.4 44.9 47.9 46.3 44.4 46.7 48.5 47.6 47.0 49.0 47.5 46.2 48.0 51.7 50.2 50.3 51.5 49.7 48.7 49.7 56.1 53.5 55.1 54.9	WTI Brent Dubai Es Sider Murban Marine Kuwait Export Basra light 43.2 43.7 41.3 42.6 44.8 41.4 39.2 39.4 50.9 54.2 53.2 52.9 54.9 52.9 51.7 51.9 52.5 54.6 53.7 53.1 56.0 53.4 51.5 51.7 53.4 55.1 54.4 53.5 56.3 54.1 52.9 52.7 49.6 51.6 51.2 50.0 53.0 50.9 49.9 49.8 51.1 52.6 52.3 51.0 54.3 52.4 50.8 50.8 48.6 50.5 50.5 48.9 52.0 50.2 48.7 48.6 45.2 46.4 46.4 44.9 47.9 46.3 44.4 44.6 48.0 51.7 50.2 50.3 51.5 49.7 48.7 49.3 49.7 56.1 53.5	WTI Brent Dubai Es Sider Murban Marine Kuwait Experiments Basra light Blend 43.2 43.7 41.3 42.6 44.8 41.4 39.2 39.4 44.2 50.9 54.2 53.2 52.9 54.9 52.9 51.7 51.9 54.2 52.5 54.6 53.7 53.1 56.0 53.4 51.5 51.7 54.8 53.4 55.1 54.4 53.5 56.3 54.1 52.9 52.7 55.1 49.6 51.6 51.2 50.0 53.0 50.9 49.9 49.8 51.4 51.1 52.6 52.3 51.0 54.3 52.4 50.8 50.8 51.8 48.6 50.5 50.5 48.9 52.0 50.2 48.7 48.6 49.8 45.2 46.4 44.9 47.9 46.3 44.4 44.6 48.0 48.0 51.7 50.2 50.3	WTI Brent Dubai Es Sider Murban Marine Kuwait Export Basra light Export Sahara Blend Blend Light Light Export 43.2 43.7 41.3 42.6 44.8 41.4 39.2 39.4 44.2 40.9 50.9 54.2 53.2 52.9 54.9 52.9 51.7 51.9 54.2 52.7 52.5 54.6 53.7 53.1 56.0 53.4 51.5 51.7 54.8 52.3 53.4 55.1 54.4 53.5 56.3 54.1 52.9 52.7 55.1 53.6 49.6 51.6 51.2 50.0 53.0 50.9 49.9 49.8 51.4 50.7 51.1 52.6 52.3 51.0 54.3 52.4 50.8 50.8 51.8 51.6 48.6 50.5 50.5 48.9 52.0 50.2 48.7 48.6 49.8 49.3 45.2 46.4 44.4 44	WII Brent Dubai Es Sider Murban Marine Export Export Basira light Sahara Arab Clight Basket

Sources: OAPEC - Economics Department, and OPEC Reports.

Table No (4) جدول رقم 2018-2016 ، المتوسط الشهري للاسعار الفورية للمنتجات النفطية في الاسواق المختلفة ، Average Monthly Market Spot Prices of Petroleum Products, 2016-2018

		\$	دولار / برمیل -Barrel /			
	Market	زيت الوقود Fuel Oil	زيت الغاز Gasoil	الغازولين الممتاز Premium Gasoline	السوق	
	Singapore	37.1	52.9	56.1	سنغافورة	1
Average 2016	Rotterdam	34.1	53.3	63.6	روتردام	متوسط عام 2016
	Mediterranean	34.6	54.4	56.3	اليحر المتوسط	,
	US Gulf	32.1	50.1	63.1	الخليج الامريكي	
	Singapore	51.6	66.3	68.0	سنغافورة	
Average 2017	Rotterdam	48.7	66.4	75.1	روتردام	متوسط عام 2017
Average 2017	Mediterranean	49.6	66.9	66.6	البحر المتوسط	2017 /
	US Gulf	47.1	62.3	74.4	الخليج الامريكي	
	Singapore	51.9	70.0	70.0	سنغافوره	
Oct-17	Rotterdam	50.6	71.7	76.1	روتزدام	أكتوبر 2017
Oct-17	Mediterranean	51.5	71.0	67.4	البحر المتوسط	2017 5.5
	US Gulf	49.4	66.1	75.2	الخليج الامريكي	
		56.7	74.0	75.6	سنغافورة	
Nov-17	Singapore	55.6	75.4	82.9		2017 1
Nov-1/	Rotterdam			72.1	رونزدام	نوفمبر 2017
	Mediterranean	56.1	75.2	+	البحر المتوسط	
	US Gulf	55.0	71.8	78.2	الخليج الامريكي	
	Singapore	56.3	75.8	75.3	ستغافورة	
Dec-17	Rotterdam	54.5	76.6	80.4	روتزدام	دىسمىر 2017
	Mediterranean	55.5	75.9	71.7	البحر المتوسط	
	US Gulf	54.4	73.6	75.9	الخليج الامريكي	
	Singapore	58.9	81.7	78.6	سنغافورة	
Jan-18	Rotterdam	57.7	82.2	85.6	روتزدام	يناير 2018
	Mediterranean	59.2	81.5	77.1	البحر المتوسط	
	US Gulf	56.9	78.9	83.8	الخليج الامريكي	
	Singapore	57.0	78.0	77.0	سنغافورة	
Feb-18	Rotterdam	55.2	77.5	82.8	رونزدام	فيراير 2018
	Mediterranean	56.3	77.6	73.3	البحر المتوسط	
	US Gulf	54.2	72.5	80.8	الخليج الامريكي	
	Singapore	56.9	78.3	77.1	ستغافورة	
Mar-18	Rotterdam	55.2	78.6	79.3	روتزدام	مارس 2018
	Mediterranean	56.4	78.7	73.8	البحر المتوسط	
	US Gulf	52.8	73.0	82.5	الخليج الامريكي	
	Singapore	61.1	84.0	81.5	ستغافورة	
Apr-18	Rotterdam	58.7	85.5	90.7	روكردام	أبريل 2018
	Mediterranean	59.6	85.6	82.5	البحر المتوسط	
	US Gulf	52.6	80.1	91.3	الخليج الامريكي	
	Singapore	68.1	90.3	87.6	ستغافورة	
May-18	Rotterdam	65.7	91.3	96.6	رونزدام	مايو 2018
	Mediterranean	66.6	91.5	87.5	البحر المتوسط	
	US Gulf	52.6	85.5	96.6	الخليج الامريكي	
	Singapore	69.2	87.1	83.5	سنغافورة	
Jun-18	Rotterdam	65.9	88.8	93.7	رونزدام	يونيو 2018
	Mediterranean	67.4	88.2	85.1	البحر المتوسط	1 3, 3,
	US Gulf	63.5	82.8	94.3	الخليج الامريكي	1
	Singapore	70.5	86.5	83.1	سنغافورة	
Jul-18	Rotterdam	67.5	88.0	93.8	رونزدام	يوليو 2018
Jui-10	Mediterranean	68.4	88.2	86.0	البحر المتوسط	2010 3935
	US Gulf	66.2	83.5	94.2	البطر المتوسط الخليج الامريكي	
			88.0	84.8	سنغافورة	
Aug-18	Singapore	69.1		95.0		أغسطس 2018
Aug-10	Rotterdam	65.7	88.5 88.7	87.8	روتردام الدحد المكرسط	2010
	Mediterranean US Gulf	66.4	85.1	91.6	البحر المتوسط الخليج الامريكي	
		62.6				
C 10	Singapore	70.7	93.4	89.5	ستغافورة	20195
Sep-18	Rotterdam	67.8	92.9	95.0	رونزدام	سيتمبر 2018
	Mediterranean	68.7	93.0	87.4	البحر المتوسط	
	US Gulf	65.2	89.6	91.3	الخليج الامريكي	
0.15	Singapore	76.8	96.9	87.6	ستغافورة	2010
Oct-18	Rotterdam	73.1	97.2	91.2	رونزدام	أكتوير 2018
	Mediterranean	74.3	96.8	82.5	البحر المتوسط	
Source: OPEC - Mo	US Gulf	69.2	93.3	89.6	الخليج الامريكي	المصدر : تقرير أويك الشي

Source: OPEC - Monthly Oil Market Report.

المصدر: تقرير أوبك الشهري، أعداد مختلفة.

جدول رقم (5) Table No اتجاهات أسعار شحن النفط الخام، 2016-2018 Spot Crude Tanker Freight Rates, 2016-2018

نقطة على المقياس العالمي - Point on World Scale

	البحر المتوسط / البحر المتوسط ***	الشرق الاوسط/ الغرب **	الشرق الاوسط/ الشرق *	
Direction Period	Med/Med***	Middle East/West**	Middle East/East*	الاتجاه
Average 2016	97	37	60	متوسط عام 2016
Average 2017	106	30	59	متوسط عام 2017
October 2017	135	28	68	أكثوير 2017
November	102	28	67	نوفمبر
December	100	25	52	ديسمير
January 2018	98	21	44	يناير 2018
February	96	19	39	فبراير
March	87	19	40	مارس
April	80	20	41	أبريل
May	110	19	44	مايو
June	93	22	51	يونيو
July	111	19	49	يوأليو
August	115	24	54	أغسطس
September	107	22	55	سينمير
October	129	33	83	أكثوير

^{*} Vessels of 230-280 thousand dwt.

^{**} Vessels of 270-285 thousand dwt.

^{***} Vessels of 80-85 thousand dwt.

^{*} حجم الداقلة يتراوح ما بين 230 الى 280 ألف طن ساكن

^{**} حجم الدائلة بتراوح ما بين 270 الى 285 ألف طن ساكن

^{**} حجم الداقلة يتراوح ما بين 80 الى 85 ألف طن ساكن

Source: OPEC Monthly Oil Market Report, various issues. المصدر: أعداد مختلفة من التقرير الشهري لمنظمة أوبك.

جدول رقم (6) Table No (6 جدول رقم 2018-2016 اتجاهات أسعار شحن المنتجات النفطية، 2016-2018

Product Tanker Spot Freight Rates, 2016-2018

نقطة على المتياس العالمي - Point on World Scale

	البحر المتوسط/ شمال - غرب أوروبا *	البحر المتوسط / البحر المتوسط *	الشرق الاوسط/ الشرق *	
Direction Period	Med/N-WE*	Med/Med*	Middle East/East*	الاتجاه
Average 2016	146	136	100	متوسط عام 2016
Average 2017	171	160	121	متوسط عام 2017
October 2017	169	158	124	أكتوبر 2017
November	156	146	126	نوفم <i>بر</i>
December	207	197	130	ديسمبر
January 2018	194	184	92	يناير 2018
February	166	156	107	فبراير
March	161	151	116	مارس
April	145	138	110	أبريل
May	151	141	113	مايو
June	145	135	117	يونيو
July	138	128	118	يوأيو
August	130	120	101	أغسطس
September	130	120	110	سيتمير
October	162	150	124	أكتوير

^{*} Vessels of 30-35 thousand dwt.

Source: OPEC Monthly Oil Market Report, various issues.

المصدر: أعداد مختلفة من التقرير الشهرى لمنظمة أوبك.

^{*} حجم النائلة يتراوح ما بين 30 الحي 35 ألف طن ساكن

جدول رقم (7) Table No الطلب العالمي على النقط خلال الفترة 2016-2018 World Oil Demand, 2016-2018

مليون برميل/ اليوم - Million b/d

		*2018				2017			2016					
	шү	по	IQ	Average	IVQ	шQ	по	IQ	Average	IVQ	шү	ПQ	IQ	
	الربع الثالث	الربع الثائي	الربع الأول	المعدل	الربع الرابع	الربع الثالث	الربع الثائي	الربع الأول	المعدل	الربع الرابع	الربع الثالث	الربع الثائي	الربع الأول	
Arab Countries	7.2	7.2	7.2	7.1	7.1	7.1	7.1	7.1	7.0	7.0	7.0	7.0	7.0	الدول العربية
OAPEC	6.2	6.2	6.2	6.1	6.1	6.1	6.1	6.1	6.0	6.0	6.0	6.0	6.0	الدول الأعضاء في أوابك
Other Arab	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	الدول العربية الأخرى
OECD	48.1	47.2	47.7	47.3	47.9	47.7	47.1	47.0	46.9	47.1	47.3	46.3	46.8	منظمة التعاون الاقتصادي والتتمية
North America	25.6	25.4	25.2	25.0	25.1	25.1	25.0	24.5	24.7	24.8	25.1	24.7	24.6	أمريكا الشمالية
Western Europe	14.8	14.2	14.0	14.3	14.4	14.8	14.3	13.9	14.0	14.0	14.4	14.0	13.6	أوروبا الغربية
Pacific	7.7	7.7	8.5	8.1	8.4	7.9	7.8	8.6	8.1	8.3	7.7	7.6	8.6	المحيط الهادي
Developing Countries	32.9	32.6	32.4	32.1	32.1	32.4	32.0	31.5	31.3	31.3	31.8	31.3	31.0	الدول النامية
Middle East & Asia	21.8	21.8	21.7	21.4	21.4	21.5	21.3	21.0	20.8	20.8	21.0	20.7	20.6	الشرق الاوسط و دول آسيوية أخرى
Africa	4.3	4.3	4.4	4.2	4.2	4.1	4.2	4.3	4.1	4.1	4.0	4.1	4.1	افريقيا
Latin America	6.8	6.5	6.4	6.5	6.5	6.8	6.5	6.3	6.5	6.4	6.8	6.5	6.3	أمريكا اللاتينية
China	12.7	12.8	12.3	12.3	12.7	12.3	12.4	11.9	11.6	11.9	11.5	11.5	11.1	الصين
FSU	4.9	4.7	4.7	4.7	5.1	4.8	4.4	4.5	4.7	5.1	4.7	4.4	4.5	الاتحاد السوفيتي السابق
Eastern Europe	0.7	0.7	0.7	0.7	0.8	0.7	0.7	0.7	0.7	0.8	0.7	0.6	0.7	أوروبا الشرقية
World	99.3	98.0	97.8	97.2	98.5	97.8	96.5	95.7	95.5	96.2	96.0	94.1	94.1	العالم

^{*} Estimates

Sources: OAPEC - Economics Department and Oil Industry Reports.

(*)أرقام تقديرية . المصدر: منظمة الأقطار الحربية المصدرة للبترول، الإدارة الاقتصادية وتقارير الصناعة النفطية.

جدول رقم (8) Table No العرض العالمي للنفط وسوائل الغاز الطبيعي خلال الفترة 2016-2018 World Oil and NGL Supply, 2016-2018

مليون برميل/ اليوم - Million b/d

		*2018				2017	يل/ اليوم - n b/d	مبيوں برہ	2016					
	шо	ПQ	IQ	Average	īvQ	шү	ПQ	IQ	Average	IVQ	ШQ	ПQ	IQ	
	الربع الثالث	الربع الثاني	الربع الأول	المعدل	الربع الرابع	الربع الثالث	الربع الثاني	الربع الأول	المعدل	الربع الرابع	الربع الثالث	الربع الثاني	الربع الأول	
Arab Countries	29.0	28.3	28.1	28.1	28.2	28.3	28.0	27.9	28.3	29.0	28.5	28.0	27.7	الدول العربية
OAPEC	27.7	27.0	26.8	26.8	26.9	27.0	26.7	26.6	27.0	27.7	27.2	26.7	26.4	الدول الأعضاء في أوابك
Other Arab	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	الدول العربية الأخرى
OPEC:	38.9	38.5	38.7	38.8	38.8	39.1	38.6	38.3	38.6	39.3	38.8	38.3	38.5	الأوبك
Crude Oil	32.6	32.2	32.4	32.6	32.4	32.7	32.3	32.1	32.6	33.3	32.6	32.2	32.5	النفط الخام
NGLs + non-conventional oils	6.4	6.3	6.3	6.2	6.4	6.4	6.3	6.2	6.1	6.0	6.2	6.1	6.0	سوائل الغاز الطبيعي و نفوط عير تقليدية
OECD	28.5	27.5	27.3	25.7	26.6	25.5	25.2	25.5	24.9	25.2	24.6	24.2	25.4	منظمة التعاون الاقتصادي والتنمية
North America	24.5	23.4	22.9	21.5	22.4	21.4	20.9	21.1	20.6	20.8	20.5	20.1	21.0	أمريكا الشمالية
Western Europe	3.6	3.7	3.9	3.8	3.8	3.7	3.8	4.0	3.8	3.9	3.6	3.7	3.9	أوروبا الغربية
Pacific	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4	المحيط الهادي
Developing Countries	11.3	11.5	11.5	11.4	11.9	11.8	11.8	11.9	11.9	12.4	12.3	12.1	12.1	الدول النامية
Middle East & Other Asia	4.7	4.8	4.8	4.8	4.8	4.8	4.8	4.9	5.0	5.0	5.0	5.0	5.1	الشرق الاوسط ودول أسيوية أخرى
Africa	1.6	1.5	1.5	1.5	1.9	1.9	1.9	1.8	1.8	2.2	2.1	2.1	2.1	افريقيا
Latin America	5.1	5.2	5.2	5.1	5.2	5.1	5.1	5.1	5.1	5.2	5.2	5.1	5.0	أمريكا اللاتينية
China	3.9	4.0	3.9	4.0	4.0	4.0	4.0	4.0	4.1	4.0	4.0	4.1	4.2	الصين
FSU	14.3	14.1	14.1	14.1	14.1	13.9	14.1	14.1	13.9	14.2	13.7	13.7	14.0	الاتحاد السوفيتي السابق
Eastern Europe	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	أوروبا الشرقية
Processing Gains	2.3	2.3	2.3	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	عواند التكرير
World	99.5	98.0	97.8	96.3	97.6	96.6	96.0	95.8	95.6	97.2	95.6	94.8	96.4	العالم

* Estimates.

Sources: OAPEC - Economics Department and Oil Industry Reports.

(*) أرقام تقديرية.

المصدر: منظمة الأقطار العربية المصدرة للبترول، الإدارة الاقتصادية وتقارير الصداعة النفطية.

جدول رقم (9) Table No المخزون النفطي العالمي، في نهاية شهر أكتوبر 2018 Global Oil Inventories, October 2018

(Month -End in Million bbl - مليون برميل في نهاية الشهر (Month -End in Million bbl

	التغير عن أكتوبر 2017	أكتوبر 2017	التغير عن سبتمبر 2018	سبتمبر 2018	أكتوبر 2018	
	Change from October 2017	Oct-17	Change from September 2018	Sep-18	Oct-18	
Americas	1	<u>1542</u>	2	<u>1541</u>	<u>1543</u>	الأمريكتين:
Crude	(14)	617	31	572	603	نفط خام
Products	15	925	(29)	969	940	منتجات نفطية
Europe	(26)	<u>951</u>	(11)	<u>936</u>	<u>925</u>	أوروبا :
Crude	(13)	338	(2)	327	325	نفط خام
Products	(13)	613	(9)	609	600	منتجات نفطية
Pacific	(31)	<u>435</u>	15	<u>389</u>	<u>404</u>	منطقة المحيط الهادي:
Crude	(31)	188	17	140	157	نفط خام
Products	0	247	(2)	249	247	منتجات نفطية
Total OECD	(56)	2928	6	2866	2872	إجمالي الدول الصناعية *
Crude	(58)	1143	46	1039	1085	نفط خام
Products	2	1785	(40)	1827	1787	منتجات نفطية
Rest of the world	36	2765	10	2791	2801	بقية دول العالم *
Oil at Sea	52	1169	33	1188	1221	نفط على متن الناقلات
World Commercial 1	(20)	5693	16	5657	5673	المخزون التجاري العالمي *
Strategic Reserves	(9)	1850	(5)	1846	1841	المخزون الاستراتيجي
Total ²	23	8712	45	8690	8735	إجمالي المخزون العالمي * *

^{1.} Excludes Oil at Sea.

Source: Oil Market Intelligence, December 2018 & January 2019

المصدر: Oil Market Intelligence, December 2018 & January 2019

^{2.} includes Oil at Sea and strategic reserves.

^{*} لا يشمل النفط على مثن الناقلات

^{**} يسَّمل النفط على منن الناقلات والمخزون الاستراتيجي